SUMMARY REPORT 209 IRIS LANE (FORMERLY 1112 IRIS LANE) LAUREL BAY MILITARY HOUSING AREA MARINE CORPS AIR STATION BEAUFORT BEAUFORT, SC

> Revision: 0 Prepared for:

Department of the Navy Naval Facilities Engineering Command, Mid-Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095

and



Naval Facilities Engineering Command Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095

JUNE 2021

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Prepared by:



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Contract Number: N62470-14-D-9016 CTO WE52 JUNE 2021



Summary Report 209 Iris Lane (Formerly 1112 Iris Lane) Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort June 2021

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List of Acronyms

bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylenes
СТО	Contract Task Order
COPC	constituents of potential concern
ft	feet
IDIQ	Indefinite Delivery, Indefinite Quantity
IGWA	Initial Groundwater Assessment
JV	Joint Venture
LBMH	Laurel Bay Military Housing
MCAS	Marine Corps Air Station
NAVFAC Mid-Lant	Naval Facilities Engineering Command Mid-Atlantic
NFA	No Further Action
PAH	polynuclear aromatic hydrocarbon
QAPP	Quality Assurance Program Plan
RBSL	risk-based screening level
SCDHEC	South Carolina Department of Health and Environmental Control
Site	LBMH area at MCAS Beaufort, South Carolina
UST	underground storage tank
VISL	vapor intrusion screening level



1.0 INTRODUCTION

The CDM - AECOM Multimedia Joint Venture (JV) was contracted by the Naval Facilities Engineering Command, Mid-Atlantic (NAVFAC Mid-Lant) to provide reporting services for the heating oil underground storage tanks (USTs) located in Laurel Bay Military Housing (LBMH) area at the Marine Corps Air Station (MCAS) Beaufort, South Carolina (Site). This work has been awarded under Contract Task Order (CTO) WE52 of the Indefinite Delivery, Indefinite Quantity (IDIQ) Multimedia Environmental Compliance Contract (Contract No. N62470-14-D-9016).

As of January 2014, the LBMH addresses were re-numbered to comply with the E-911 emergency response addressing system; however, in order to remain consistent with historical sampling and reporting for LBMH area, the residences will continue to be referenced with their original address numbers in sample nomenclature and reporting documents.

This report summarizes the results the environmental investigation activities associated with the storage of home heating oil and the potential release of petroleum constituents at the referenced property. Based on the results of the investigation, a No Further Action (NFA) determination has been made by the South Carolina Department of Health and Environmental Control (SCDHEC) for 209 Iris Lane (Formerly 1112 Iris Lane). This NFA determination indicates that there are no unacceptable risks to human health or the environment for the petroleum constituents associated with the home heating oil USTs. The following information is included in this report:

- Background information;
- Sampling activities and results; and
- A determination of the property status.

1.1 Background Information

The LBMH area is located approximately 3.5 miles west of MCAS Beaufort. The area is approximately 970 acres in size and serves as an enlisted and officer family housing area. The area is configured with single family and duplex residential structures, and includes recreation, open space, and community facilities. The community includes approximately 1,300 housing units, including legacy Capehart style homes and newer duplex style homes. The housing area



is bordered on the west by salt marshes and the Broad River, and to the north, east and south by uplands. Forested areas lie along the northern and northeastern borders.

Capehart style homes within the LBMH area were formerly heated using heating oil stored in USTs at each residence. There were 1,100 Capehart style housing units in the LBMH area. The newer duplex homes within the LBMH area never utilized heating oil tanks. Heating oil has not been used at Laurel Bay since the mid-1980s. As was the accepted practice at the time, USTs were drained, filled with dirt, capped, and left in place when they were removed from service. Residential USTs are not regulated in the State of South Carolina (i.e., there are no federal or state laws governing installation, management, or removal).

In 2007, MCAS Beaufort began a voluntary program to remove the unregulated, residential USTs and conduct sampling activities to determine if, and to what extent, petroleum constituents may have impacted the surrounding environment. MCAS Beaufort coordinated with SCDHEC to develop removal procedures that were consistent with procedural requirements for regulated USTs. All tank removal activities and follow-on actions are conducted in coordination with SCDHEC. To date, all known USTs have been removed from all residential properties within the LBMH area.

1.2 UST Removal and Assessment Process

During the UST removal process, a soil sample was collected from beneath the UST excavations (approximately 4 to 6 feet [ft] below ground surface [bgs]) and analyzed for a predetermined list of constituents of potential concern (COPCs) associated with the petroleum compounds found in home heating oil. These COPCs, derived from the *Quality Assurance Program Plan (QAPP) for the Underground Storage Tank Management Division, Revision 3.1* (SCDHEC, 2016) and the *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service,* (SCDHEC, 2018), are as follows:

- benzene, toluene, ethylbenzene, and xylenes (BTEX),
- naphthalene, and
- five select polynuclear aromatic hydrocarbon (PAHs): benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene and dibenz(a,h)anthracene.

Soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form. In accordance with SCDHEC's *QAPP for the UST Management*



Division (SCDHEC, 2016), the soil screening levels consists of SCDHEC risk-based screening levels (RBSLs). It should be noted that the RBSLs for select PAHs were revised in Revision 2.0 of the QAPP (SCDHEC, 2013) and were revised again in Revision 3.0 (SCDHEC, 2015). The screening levels used for evaluation at each site were those levels that were in effect at the time of reporting and review by SCDHEC.

The results of the soil sampling at each former UST location were used to determine if a potential for groundwater contamination exists (i.e., soil results greater than RBSLs) and subsequently to select properties for follow-up initial groundwater assessment (IGWA) sampling. The results of the IGWA sampling (if necessary) are used to determine the presence or absence of the aforementioned COPCs in groundwater and identify whether former UST locations will require additional delineation of COPCs in groundwater. In order to delineate the extent of impact to groundwater, permanent wells are installed and a sampling program is established for those former UST locations where IGWA sampling has indicated the presence of COPCs in excess of the SCDHEC RBSLs for groundwater. Groundwater analytical results are also compared to the site specific groundwater vapor intrusion screening levels (VISLs) to evaluate the potential for vapor intrusion and the necessity for an investigation associated with this media. A multi-media investigation selection process tree, applicable to the LBMH UST investigations, is presented as Appendix A.

2.0 SAMPLING ACTIVITIES AND RESULTS

The following section presents the sampling activities and associated results for 209 Iris Lane (Formerly 1112 Iris Lane). Details regarding the soil investigation at this site are provided in the *SCDHEC UST Assessment Report – 1112 Iris Lane* (MCAS Beaufort, 2008). The UST Assessment Report is provided in Appendix B. Details regarding the IGWA sampling activities at this site are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report* (Resolution Consultants, 2008). The laboratory report that includes the pertinent IGWA analytical results for this site is presented in Appendix C.

2.1 UST Removal and Soil Sampling

On July 20, 2007, a single 280 gallon heating oil UST was removed from the front of the house at 209 Iris Lane (Formerly 1112 Iris Lane). The former UST location is indicated in the figure of the UST Assessment Report (Appendix B). The UST was removed, cleaned, and shipped offsite for recycling. There was no visual evidence (i.e., staining or sheen) of petroleum impact at the



time of the UST removal. According to the UST Assessment Report (Appendix B), the depth to the base of the UST was 5'5" bgs and a single soil sample was collected from that depth. An additional soil sample was collected from the side of the excavation at a depth of 4'2" bgs. The samples were collected from the fill port side of the former UST to represent a worst case scenario.

Following UST removal, soil samples were collected from the base and the side of the excavation and shipped to an offsite laboratory for analysis of the petroleum COPCs. Sampling was performed in accordance with applicable South Carolina regulation R.61-92, Part 280 (SCDHEC, 2017) and assessment guidelines.

2.2 Soil Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 1. A copy of the laboratory analytical data report is included in the UST Assessment Report presented in Appendix B. The laboratory analytical data report includes the soil results for the additional PAHs that were analyzed, but do not have associated RBSLs.

The soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form (Appendix B). The results of the soil sampling at the former UST location were used by MCAS Beaufort, in consultation with SCDHEC, to determine a path forward (i.e., additional sampling or NFA) for the property. The soil results collected from 209 Iris Lane (Formerly 1112 Iris Lane) were greater than the SCDHEC RBSLs, which indicated further investigation was required. In a letter dated August 13, 2008, SCDHEC requested an IGWA for 209 Iris Lane (Formerly 1112 Iris Lane) to determine if the groundwater was impacted by petroleum COPCs. SCDHEC's request letter is provided in Appendix D.

2.3 Groundwater Sampling

On July 28, 2008, a temporary monitoring well was installed at 209 Iris Lane (Formerly 1112 Iris Lane), in accordance with the South Carolina Well Standards and Regulations (R.61-71.H-I, updated June 24, 2016). In order to provide data that can be used to determine whether COPCs are migrating to underlying groundwater, the monitoring well was placed in the same general location as the former heating oil UST. The former UST location is indicated in the figure of the UST Assessment Report (Appendix B). Further details are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report* (Resolution Consultants, 2008).



The sampling strategy for this phase of the investigation required a one-time sampling event of the temporarily installed monitoring well. Following well installation and development, groundwater samples were collected using low-flow methods and shipped to an offsite laboratory for analysis of the petroleum COPCs. Upon completion of groundwater sampling, the temporary well was abandoned in accordance with the South Carolina Well Standards and Regulations R.61-71 (SCDHEC, 2016). Field forms are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report* (Resolution Consultants, 2008).

2.4 Groundwater Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 2. A copy of the laboratory analytical data report is included in Appendix C.

The groundwater results collected from 209 Iris Lane (Formerly 1112 Iris Lane) were less than the SCDHEC RBSLs and the site specific groundwater VISLs (Table 2), which indicated that the groundwater was not impacted by COPCs associated with the former UST at concentrations that present a potential risk to human health and the environment.

3.0 PROPERTY STATUS

Based on the analytical results for groundwater, SCDHEC made the determination that NFA was required for 209 Iris Lane (Formerly 1112 Iris Lane). This NFA determination was obtained in a letter dated December 19, 2008. SCDHEC's NFA letter is provided in Appendix D.

4.0 **REFERENCES**

- Marine Corps Air Station Beaufort, 2008. *South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank Assessment Report 1112 Iris Lane, Laurel Bay Military Housing Area*, January 2008.
- Resolution Consultants, 2008. *Investigation of Ground Water at Leaking Heating Oil UST Sites Report for Laurel Bay Military Housing Area, Multiple Properties, Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina*, November 2008.



- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2013. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 2.0*, April 2013.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2015. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.0*, May 2015.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2016. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.1*, February 2016.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2017. *R.61-92, Part 280, Underground Storage Tank Control Regulations,* March 2017.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2018. *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service*, March 2018.
- South Carolina Department of Health and Environmental Control Bureau of Water, 2016. *R.61-71, Well Standards*, June 2016.

Tables



Table 1Laboratory Analytical Results - Soil209 Iris Lane (Formerly 1112 Iris Lane)Laurel Bay Military Housing AreaMarine Corps Air Station BeaufortBeaufort, South Carolina

			Results Samples Collected 07/20/07	
Constituent	SCDHEC RBSLs ⁽¹⁾	1112 Iris Bottom 01	1112 Iris Side 02	
Volatile Organic Compounds Analyzed	by EPA Method 8260B (mg/kg)			
Benzene	0.003	ND	ND	
Ethylbenzene	1.15	ND	0.000828	
Naphthalene	0.036	ND	ND	
Toluene	0.627	0.000297	0.00109	
Xylenes, Total	13.01	ND	ND	
Semivolatile Organic Compounds Ana	lyzed by EPA Method 8270D (mg/kg	1)		
Benzo(a)anthracene	0.66	0.388	ND	
Benzo(b)fluoranthene	0.66	0.282	ND	
Benzo(k)fluoranthene	0.66	0.109	ND	
Chrysene	0.66	0.382	ND	
Dibenz(a,h)anthracene	0.66	ND	ND	

Notes:

⁽¹⁾ South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 1.0 and 1.1 (SCDHEC, May 2001 and SCDHEC, February 2011) and the Underground Storage Tank Assessment Guidelines (SCDHEC, February 2006).

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL.

EPA - United States Environmental Protection Agency

mg/kg - milligrams per kilogram

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The soil laboratory report is provided in Appendix B.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

Table 2Laboratory Analytical Results - Groundwater209 Iris Lane (Formerly 1112 Iris Lane)Laurel Bay Military Housing AreaMarine Corps Air Station BeaufortBeaufort, South Carolina

Constituent	SCDHEC RBSLs ⁽¹⁾	Site-Specific Groundwater VISLs (µg/L) ⁽²⁾	Results Sample Collected 07/28/08		
Volatile Organic Compounds Analyzed	l by EPA Method 8260B (µg/L)			
Benzene	5	16.24	ND		
Ethylbenzene	700	45.95	ND		
Naphthalene	25	29.33	ND		
Toluene	1000	105,445	ND		
Xylenes, Total	10,000	2,133	ND		
Semivolatile Organic Compounds Ana	Semivolatile Organic Compounds Analyzed by EPA Method 8270D (µg/L)				
Benzo(a)anthracene	10	NA	0.14		
Benzo(b)fluoranthene	10	NA	ND		
Benzo(k)fluoranthene	10	NA	ND		
Chrysene	10	NA	0.13		
Dibenz(a,h)anthracene	10	NA	ND		

Notes:

⁽¹⁾ South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 3.1 (SCDHEC, February 2016).

⁽²⁾ Site-specific groundwater VISLs were calculated using the EPA JE Model Spreadsheets (Version 3.1, February 2004) and conservative modeling inputs representative of a small single-story house with an 8 foot ceiling. Site-specific groundwater VISLs were developed based on a target risk level of 1×10^{-6} , a target hazard quotient of 1 (per target organ), and a default residential exposure scenario, assuming exposure for 24 hours/day, 350 days/year, for 26 years. Modeling was performed for a range of depths to groundwater for application as appropriate in different areas of the Laurel Bay Military Housing Area. The most conservative levels are presented for comparison. Refer to Appendix H of the Uniform Federal Policy Sampling Analysis and Sampling Plan for Vapor Media, Revision 4 (Resolution Consultants, April 2017) for additional information.

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL and/or the Site-Specific Groundwater VISL.

EPA - United States Environmental Protection Agency

JE - Johnson & Ettinger

NA - Not Applicable

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The groundwater laboratory report is provided in Appendix C.

RBSL - Risk-Based Screening Level

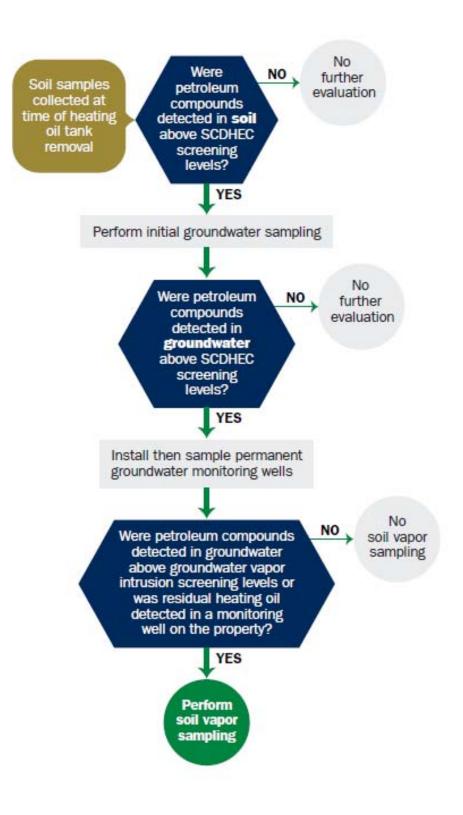
SCDHEC - South Carolina Department Of Health and Environmental Control

µg/L - micrograms per liter

VISL - Vapor Intrusion Screening Level

Appendix A Multi-Media Selection Process for LBMH





Appendix A - Multi-Media Selection Process for LBMH

Appendix B UST Assessment Report



Attachment 1 South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank (UST) Assessment Report

Date Received	
A CONTRACTOR	State Use Only

Submit (Completed Form To:
	UST Program
5	SCDHEC
	2600 Bull Street
(Columbia, South Carolina 29201
	Felephone (803) 896-6240

I	OWNERSHIP OF UST (S)
Benufo Owner Name (rt Military Compley FAMILY. Housine
	LANREL BAY BED.
Ben City	ufort SC 29906 State Zip Code
843	379-3305 Kyle BROADFOOT
Area Code	Telephone Number Contact Person

II. SITE IDENTIFICATION AND LOCATION
N/A
Permit I.D. # Ar fres 15.15 level Course office
Permit I.D. # Actus LEND LEASE CONSTRUCTION Facility Name or Company Site Identifier
VSUNA SARATRANK NARATRA SURVICE 1112 1215
Street Address or State Road (as applicable)
Beaufort SC 29906 Beaufort City ZIP County
City t ZIP County

13

Attachment 2 III. INSURANCE INFORMATION

Insurance Statement

The petroleum release reported to DHEC on ν/μ at Permit ID # may qualify to receive state monies to pay for appropriate site rehabilitation activities. Before participation is allowed in the State Clean-up fund, written confirmation of the existence or non-existence of an environmental insurance policy is required. This section must be completed.

Is there now, or has there ever been an insurance policy or other financial mechanism that covers this UST release? YES____ NO____ (check one)

If you answered YES to the above question, please complete the following information:

My policy provider is: ______ The policy deductible is: ______ The policy limit is: ______

If you have this type of insurance, please include a copy of the policy with this report.

And

I do/do not (circle one) wish to participate in the Superb Program.

IV. CERTIFICATION (To be signed by the UST owner/operator.)

I certify that I have personally examined and am familiar with the information submitted in this and all attached documents; and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Name (Type or print.)

Signature To be completed by Notary Public:

Sworn before me this _____ day of _____, 20___.

(Name)

Notary Public for the state of ______. Please affix State seal if you are commissioned outside South Carolina

V. UST INFORMATION

A.	Product(ex. Gas, Kerosene)	#Z DIE
B.	Capacity(ex. 1k, 2k)	350
C.	Age	
D.	Construction Material(ex. Steel, FRP)	Stee
E.	Month/Year of Last Use	
F.	Depth (ft.) To Base of Tank	65
G.	Spill Prevention Equipment Y/N	N
H.	Overfill Prevention Equipment Y/N	N
I.	Method of Closure Removed Filled	Remo
J.	Date Tanks Removed/Filled	7.20
K.	Visible Corrosion or Pitting Y/N	7.20-0
L.	Visible Holes Y/N	N

Tank 1	Tank	Tank 3	Tank 4	Tank 5	Tank 6
# Z D <i>IESEL</i> 358g.					
VIESA		1			
358g.					
steel			-		
65"			\$		
65" N N					
N					
Cemoved					
·20-07 N					
N					
N					

M. Method of disposal for any USTs removed from the ground (attach disposal manifests)

Recycling - SCRAp Steel

N. Method of disposal for any liquid petroleum, sludges, or wastewaters removed from the USTs (attach disposal manifests)

BROADHURST LANDFILL TREATMENT FACILITY SOUDIFICATION & SUBTITLE P LANDFILL

O. If any corrosion, pitting, or holes were observed, describe the location and extent for each UST TANK HAD PREVIOUSLY BEEN CUT OPEN AND FILLED W 3AND

VI. PIPIN INFORMATION

Α.	Construction Material(ex. Steel, FRP)
В.	Distance from UST to Dispenser
C.	Number of Dispensers
D.	Type of System Pressure or Suction
E.	Was Piping Removed from the Ground? Y/N
F.	Visible Corrosion or Pitting Y/N
G.	Visible Holes Y/N
H.	Age

Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
Stee.					
NIA					
-0-					
Electri Pump	ie.				
XN					
N					
N					

I. If any corrosion, pitting, or holes were observed, describe the location and extent for each piping run.

VII. BRIEF SITE DESCRIPTION AND HISTORY

Home Heating Oil TANK - RESIDENTIAL

VIII. SITE CONL _IONS

	Yes	No	Unk
 A. Were any petroleum-stained or contaminated soils found in the U excavation, soil borings, trenches, or monitoring wells? If yes, indicate depth and location on the site map. 	ST	×	7
 B. Were any petroleum odors detected in the excavation, soil boring, trenches, or monitoring wells? If yes, indicate location on site map and describe the odor (strong, mild, etc.) 		×	
C. Was water present in the UST excavation, soil borings, or trenche If yes, how far below land surface (indicate location and depth)?	es?	×	
 D. Did contaminated soils remain stockpiled on site after closure? If yes, indicate the stockpile location on the site map. Name of DHEC representative authorizing soil removal: 		×	
 E. Was a petroleum sheen or free product detected on any excavatio or boring waters? If yes, indicate location and thickness. 	n	×	

IX. SAMI *E* INFORMATION

SCDHEC Lab Certification Number DW: 84009002

Sample #	Location	Sample Type (Soil/Water)	Soil Type (Sand/Clay)	Depth*	Date/Time of Collection	Collected by	OVA #
					50.07	ECHEVADRIA	1
1	BOTTOM	5	SAND	65"	7-20-07	AMARKIG	ND
2	SIDE	5	SAND	50"	950	Q.Maning	ND
3							
4				1	-		
5							
6							
7							_
8							
9							
10							
11							
12		· · · · · · · · · · · · · · · · · · ·					
13							
14							
15							
16							
17							
18							
19							
20							

* = Depth Below the Surrounding Land Surface

18

Α.

SAMPLING METHODOLOG

Provide a detailed description of the methods used to collect <u>and</u> store the samples. Also include the preservative used for each sample. Please use the space provided below.

Method 8260 B Volatile ORGANic Compounds FPA Researchative Zea Sodium Bisulfate leA Poly AromAtic Hydro CARBONS METHON FPA 8270 PRESERVATIVE NO

SIDEWALL And ONC ONE Bottom from tANK were evention Secured AND Shipped Were. stoned AN Cooles. INSULA ed 60 ICE

.

XI. RECEPTOL

		Yes	No
Α.	Are there any lakes, ponds, streams, or wetlands located within 1000 feet of the UST system?		×
	If yes, indicate type of receptor, distance, and direction on site map.		
B.	Are there any public, private, or irrigation water supply wells within 1000 feet of the UST system?		1
	If yes, indicate type of well, distance, and direction on site map.		-
C.	Are there any underground structures (e.g., basements) Located within 100 feet of the UST system? If yes, indicate type of structure, distance, and direction on site map.		1
D.	Are there any underground utilities (e.g., telephone, electricity, gas, water, sewer, storm drain) located within 100 feet of the UST system that could potentially come in contact with the contamination? If yes, indicate the type of utility, distance, and direction on the site map.		~
E.	Has contaminated soil been identified at a depth less than 3 feet below land surface in an area that is not capped by asphalt or concrete?		V
	If yes, indicate the area of contaminated soil on the site map.		

SUMMARY OF ANALYSIS RESULTS

NIA

Enter the soil analytical data for each soil boring for all COC in the table below and on the following page.

CoC	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8
Benzene								
Toluene								
Ethylbenzene	4							
Xylenes								
Naphthalene								
Benzo(a)anthracene								
Benzo(b)flouranthene								
Benzo(k)flouranthene								
Chrysene								
Dibenz(a,h)anthracene								
TPH (EPA 3550)								

CoC	SB-9	SB-10	SB-11	SB-12	SB-13	SB-14	SB-15	SB-16
Benzene								1.1
Toluene								
Ethylbenzene								
Xylenes						_		
Naphthalene								
Benzo(a)anthracene								
Benzo(b)flouranthene								
Benzo(k)flouranthene					3			_
Chrysene								
Dibenz(a,h)anthracene								
TPH (EPA 3550)								

SUMMARY OF ANALYSIS RESULTS (cont'd)

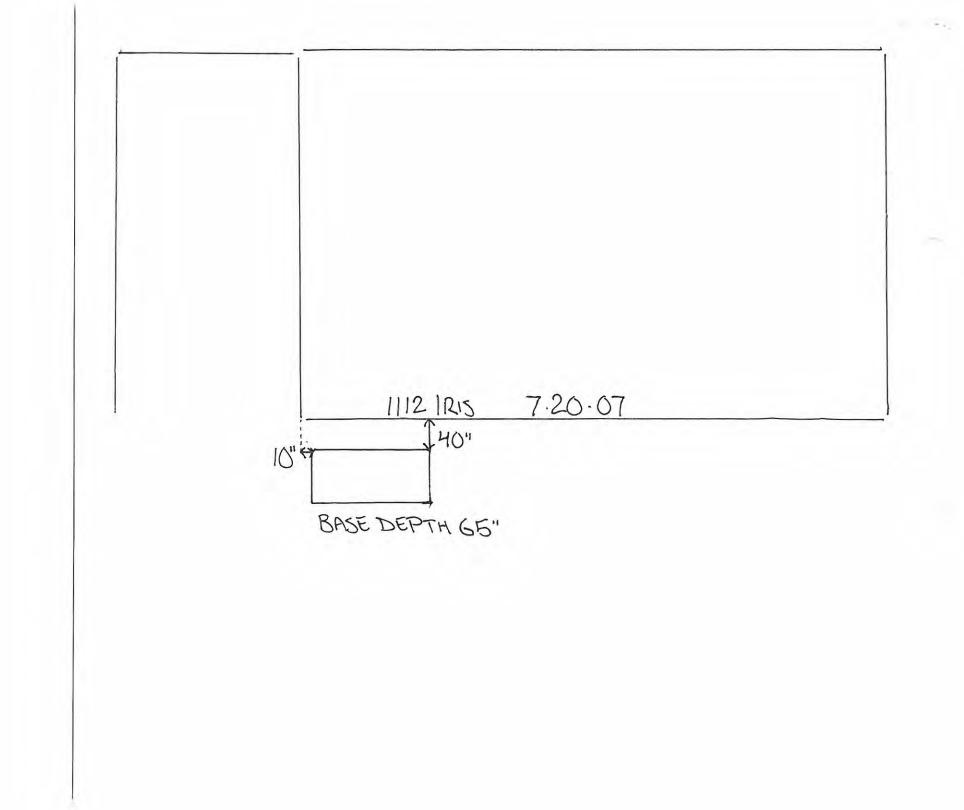
NIA

Enter the ground water analytical data for each sample for all CoC in the table below. If free product is present, indicate the measured thickness to the nearest 0.01 feet.

CoC	RBSL (µg/l)	W-1	W-2	W -3	W -4
Free Product Thickness	None				
Benzene	5				
Toluene	1,000				
Ethylbenzene	700				
Xylenes	10,000	Ì			
Total BTEX	N/A				
МТВЕ	40				
Naphthalene	25				
Benzo(a)anthracene	10				
Benzo(b)flouranthene	10				
Benzo(k)flouranthene	10				
Chrysene	10				
Dibenz(a,h)anthracen e	10				
EDB	.05				
1,2-DCA	.05				
Lead	Site specific				



A	3		
BASE	65" IRIS LANE		
	<u>ATION</u> 51DE SAMPLE @ 50'' 30TTOM SAMPLE @ 65	N	



	Client Name Address:	Construction of the second sec	9						-	Cli	ent	#: 2	24	11	et 2000	Proj	ect Na	ama:	LA	URF	LE	AV				
City	/State/Zip Code:	-And interaction operation	1) O 10 - 4 (100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100												a 900								and the Property Name and a			- Y
	^o roject Manager:	ania	Mc	1-16	ON	EY							Too have been as a second		NT 1980); 	
Tel	ephone Number:							F	ax:																	
Sampler Nar	ne: (Print Name)	CHRI	SEr	HE	NA	RRIA			-	urranke.			Carl Con		-											
S	ampler Signature:	141	M	JOL	vl.		-				- Contracts	A Decision of			y		Quo	te #:					PO#			
				A DOM NOT A DE		Matrix	Prese	ervat	ion &	# of	Con	tainer	s	L	1		A	nalyze	For:	CALL ! D CALL		I DAY IS IN MISS	amo De 1995 - Diba			Contraction of the Local Society of the Local Socie
X Standard Rush (surchan Date Needed:	ges may apply)		73	: Composite		Drinking Water S - Soil/Solid Specify Other							TRANSPORT OF TRANSPORT	THE AND	KX X	1	/	/	/			//	//		C Dellvi None X Level (Batch Level) 2 2 2 2
fax Rosults: Y SAMPLE ID	N ·	Date Sampled	Time Sampled	G = Grab, C =	-lold Fittered	SL - Studge DW - I GW - Groundwater WW - Wastewater	HNO ₃	Đ	NaOH H SO	120U4	Inemianul	vone Other (Specify)		BEN	THE		1	/	/	1	/	/			Other:	
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019 FONGLOUR	JUE 02	17-17-07	Sig	N	ļ			_	4	1	CODA COMPANY	22		* 7	-		_		power das visitose das 1	Sectores America		-		-	3 41.5	
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1011 FoxGlove	Botton 6 1	1-18-07	4:40	G	ternant of			-	TA GALLAND		12			X					ana magaalan	Action - Alberta	-	afarmen		-	INTERNAL AND A CONTRACTOR OF A CONTRACT	alla Guille and Statelland
10 11 Forstovi Special Instruction	5102 62	17-18-07	4. 90	16	Lerrera	1		_			10	22	X	. 174		median			2-11- pr-2017	LABO	DRATO	DRY CO	MMENT	L rs:		025000.0350000
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	dress:				THE REAL PROPERTY IN CASE OF	an the State C				101		1	<u>FIL</u>	actiones way				1	h:10	~	A			
City/State/Zip						-				ter conte					P						, Day	en de la companya	Actual Contract of the	And Potenting of the second strategy of
	nager: JOh	n M	TALLA	NEV	i										01					362		1910 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		No. Male (d- 24) para - 1 - and a Division of
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Sampler Name: (Print I	Vama) Tasa	wh l	1		Non-Angle Contraction	otestovit e	· ·	elA.			statuseus	Res and taking				Rep	ort To	-	6.077000323,1 ¥ 20 X	Car Statement		the sub-sub-sub-sub-sub-sub-sub-sub-sub-sub-	1 The of a constant of	and and an an an and an an an and an
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TAT Standard	a	1	-	Turney	b	Pre	serva	ation	840	of Co	ntain	era		1	T		Analy	ze For	in procession	and providences			nater contar	dc Deliverat
Rush (surcharges may ap	ply)		ite		- Drinking Water S - Soil/Solid Specify Other	410 - 214						Ħ	BIEL & NADTI AN !	60	1	/	1		/	1	1	/	1	None
Date Needed:			= Composite		s - S S - S	1							30	3	1	1	1	1	1	()				(Batch QC)
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Fax Results: Y N	Date Sampled	Time Sampled	U,	Des	e DW Inbvate	-						scify)	NA N	And RIT	\$	/	1	1	1	1	1	/		Level 4 Other:
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	ate/Zip Code:	1	. 7	10.			Paliticano			WILLING MORE							ct #:			100			
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Sampler Name:	(Print Name)	1 TUS	1000	1014	EN	Min	2			techolder-		a constant	antonatan amerika	-6	ŭ O								NATION IN THE PROPERTY OF A DAY OF A DA
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TAT Standard Rush (surcharges Date Needed:	may apply)			Composite		Drinking Water S - Soil/Solid Specify Other						ner		では日前	TECHNEL .			-or:	1	1	1	1	QC Deliverable None Level 2 (Batch QC) Level 3
Fax Results: Y SAMPLE ID	N	Date Sampled	Time Sampled	G = Grab, C =	Field Filtered	SL - Studge DW - GW - Grountwater WW - Wastewater	-INO ₃		12SO4	Wethanol	Nane	Other (Specify)	Plex +			//	//	/					Level 4 Other: REMARKS
1035 1RIS 130	TOMOT	7-20-07	1200	5	1				terre frankline	j	2	2	X	*	bree or						and services	-	
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THE LEADER IN ENVIRONMENTAL TESTING

Client: EPG, INC. PO BOX 1096 MT PLEASANT, SC 29465 JOHN MAHONEY Attn:

Work Order: Project: Project Number:

OQG0504 LAUREL BAY EP2362

4310 East Anderson Road Orlando, FL 32812 * 800-851-2560 * Fax 407-856-0886

Sampled: 07/16/07-07/20/07 Received: 07/25/07

LABORATORY REPORT

Sample ID: 1108 IRIS SIDE 02 - Lab Number: OQG0504-18 - Matrix: Solid/Soil

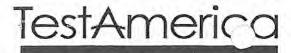
CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch
Polynucl	ear Aromatic Hydrocarbon	s by EPA Met	hod 827	70 - Cont.		1.1					
85-01-8	Phenanthrene	40.9	U	ug/kg dry	40.9	173	1	07/31/07 04:34	REM	EPA 8270C	7G27018
129-00-0	Ругепе	35.2	U	ug/kg dry	35.2	173	1	07/31/07 04:34	REM	EPA 8270C	7G27018
Surrogate:	2-Fluorobiphenyl (24-121%)	59 %									
Surrogate: 1	Nitrobenzene-d5 (19-111%)	55 %									
Surrogate:	Terphenyl-d14 (44-171%)	117 %									

LABORATORY REPORT

Sample ID: 1112 IRIS BOTTOM 01 - Lab Number: OQG0504-19 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch
	Chemistry Parameters							Self State		-0-	and and a
NA	% Solids	90.2		%.	0.100	0.100	1	07/26/07 17:40	RRP	EPA 160.3	7G26056
	Organic Compounds by EPA										
71-43-2	Benzene	0.118	U	ug/kg dry	0.118	0.322	1	08/02/07 19:42	JWT	EPA 8260B	7H03001
00-41-4	Ethylbenzene	0.136	U	ug/kg dry	0.136	0.322	1	08/02/07 19:42	JWT	EPA 8260B	7H03001
1-20-3	Naphthalene	0.178	U	ug/kg dry	0.178	0.322	1	08/02/07 19:42	JWT	EPA 8260B	7H03001
08-88-3	Toluene	0.297	I	ug/kg dry	0.278	0.322	1	08/02/07 19:42	JWT	EPA 8260B	7H03001
330-20-7	Xylenes, total	0.167	U	ug/kg dry	0.167	0.322	1	08/02/07 19:42	JWT	EPA 8260B	7H03001
urrogate: 1	,2-Dichloroethane-d4 (73-137%)	126 %									
	-Bromofluorobenzene (59-118%)	106 %									
urrogate: L	Dibromofluoromethane (55-145%)	109 %									
urrogate: T	oluene-d8 (80-117%)	103 %									
	ear Aromatic Hydrocarbons l		hod 827								
3-32-9	Acenaphthene	82.1	Q,U	ug/kg dry	82.1	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
08-96-8	Acenaphthylene	108	Q,U	ug/kg dry	108	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
20-12-7	Anthracene	59.0	Q,U	ug/kg dry	59.0	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
6-55-3	Benzo (a) anthracene	388	Q	ug/kg dry	20.0	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
05-99-2	Benzo (b) fluoranthene	282	Q	ug/kg dry	19.5	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
07-08-9	Benzo (k) fluoranthene	109	Q,1	ug/kg dry	19.5	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
91-24-2	Benzo (g,h,i) perylene	68.4	Q,I	ug/kg dry	19.2	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
0-32-8	Benzo (a) pyrene	152	Q,I	ug/kg dry	22.8	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
0-12-0	1-Methylnaphthalene	93.0	Q,U	ug/kg dry	93.0	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
18-01-9	Chrysene	382	Q	ug/kg dry	22.2	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
3-70-3	Dibenz (a,h) anthracene	24.3	Q,U	ug/kg dry	24.3	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
06-44-0	Fluoranthene	720	Q	ug/kg dry	26.6	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
6-73-7	Fluorene	72.5	Q,U	ug/kg dry	72.5	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
93-39-5	Indeno (1,2,3-cd) pyrene	59.5	Q,I	ug/kg dry	24.0	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
1-57-6	2-Methylnaphthalene	79.0	Q,U	ug/kg dry	79.0	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
1-20-3	Naphthalene	74.4	O.U	ug/kg dry	74.4	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
5-01-8	Phenanthrene	190	Q	ug/kg dry	43.7	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
29-00-0	Pyrene	562	Q	ug/kg dry	37.6	185	1	08/08/07 20:17	REM	EPA 8270C	7H01015
	-Fluorobiphenyl (24-121%)	64 %	Y	-9.09 0.1	57.5			50,00,07 20.17	101111	2. 11 02 100	1101013
	litrobenzene-d5 (19-111%)	62 %									

TestAmerica - Orlando, FL Enid Ortiz For Shali Brown Project Manager



THE LEADER IN ENVIRONMENTAL TESTING

Client: EPG, INC. PO BOX 1096 MT PLEASANT, SC 29465 Attn: JOHN MAHONEY 4310 East Anderson Road Orlando, FL 32812 * 800-851-2560 * Fax 407-856-0886

OQG0504 LAUREL BAY

Sampled: 07/16/07-07/20/07 Received: 07/25/07

LABORATORY REPORT

Work Order:

Project:

Sample ID: 1112 IRIS BOTTOM 01 - Lab Number: OQG0504-19 - Matrix: Solid/Soil

Project Number: EP2362

CAS # Analyte Result Q Units MDL PQL Factor Date/Time By Method Batch	CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch
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Polynuclear Aromatic Hydrocarbons by EPA Method 8270 - Cont.Surrogate: Terphenyl-d14 (44-171%)101 %

LABORATORY REPORT

Sample ID: 1112 IRIS SIDE 02 - Lab Number: OQG0504-20 - Matrix: Solid/Soil

CAS #	Analyte	Result	Q	Units	MDL	PQL	Dil Factor	Analyzed Date/Time	Ву	Method	Batch
	Chemistry Parameters	and the		1.5	-					Section 2	-
NA	% Solids	88.6		%.	0.100	0.100	1	07/26/07 17:40	RRP	EPA 160.3	7G2605
	Organic Compounds by EPA		0B								
71-43-2	Benzene	0.344	U	ug/kg dry	0.344	0.941	1	08/02/07 19:59	JWT	EPA 8260B	7H0300
100-41-4	Ethylbenzene	0.828	I	ug/kg dry	0.398	0.941	1	08/02/07 19:59	JWT	EPA 8260B	7H0300
91-20-3	Naphthalene	0.520	U	ug/kg dry	0.520	0.941	1	08/02/07 19:59	IWT	EPA \$260B	7H0300
108-88-3	Toluene	1.09		ug/kg dry	0.813	0.941	1	08/02/07 19:59	JWT	EPA 8260B	7H0300
1330-20-7	Xylenes, total	0.489	U	ug/kg dry	0.489	0.941	1	08/02/07 19:59	JWT	EPA 8260B	7H0300
Surrogate: 1	,2-Dichloroethane-d4 (73-137%)	125 %									
Surrogate: 4	-Bromofluorobenzene (59-118%)	94 %									
Surrogate: L	Dibromofluoromethane (55-145%)	103 %									
Surrogate: T	Coluene-d8 (80-117%)	99 %									
	ear Aromatic Hydrocarbons l		hod 827	0							
83-32-9	Acenaphthene	83.5	Q,U	ug/kg dry	83.5	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
08-96-8	Acenaphthylene	110	Q,U	ug/kg dry	110	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
20-12-7	Anthracene	60.1	Q,U	ug/kg dry	60.1	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
6-55-3	Benzo (a) anthracene	20.4	Q,U	ug/kg dry	20.4	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
205-99-2	Benzo (b) fluoranthene	19.8	Q,U	ug/kg dry	19.8	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
07-08-9	Benzo (k) fluoranthene	19.8	Q,U	ug/kg dry	19.8	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
91-24-2	Benzo (g,h,i) perylene	19.6	Q,U	ug/kg dry	19.6	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
0-32-8	Benzo (a) pyrene	23.2	Q,U	ug/kg dry	23.2	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
0-12-0	1-Methylnaphthalene	94.6	Q,U	ug/kg dry	94.6	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
18-01-9	Chrysene	22.6	Q,U	ug/kg dry	22.6	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
3-70-3	Dibenz (a,h) anthracene	24.8	Q,U	ug/kg dry	24.8	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
06-44-0	Fluoranthene	27.1	Q,U	ug/kg dry	27.1	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
6-73-7	Fluorene	73.8	Q,U	ug/kg dry	73.8	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
93-39-5	Indeno (1,2,3-cd) pyrene	24.4	Q,U	ug/kg dry	24.4	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
1-57-6	2-Methylnaphthalene	80.4	Q,U	ug/kg dry	80.4	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
1-20-3	Naphthalene	75.7	Q,U	ug/kg dry	75.7	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
5-01-8	Phenanthrene	44.5	Q,U	ug/kg dry	44.5	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
29-00-0	Pyrene	38.3	Q,U	ug/kg dry	38.3	189	1	08/08/07 20:39	REM	EPA 8270C	7H0101
urrogate: 2-	-Fluorobiphenyl (24-121%)	57 %									
urrogate: N	itrobenzene-d5 (19-111%)	56 %									

Appendix C Laboratory Analytical Report - Groundwater





1

Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

ANALYTICAL RESULTS

Project: LAUREL BAY SAMPLING 7/28/08

Pace Project No.: 9224472

Sample: 1109 IRIS A	Lab ID: 9	224472024	Collected: 07/28/0	8 16:15	Received: 07	/30/08 17:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8270 MSSV PAH by SIM SPE	Analytical M	lethod: EPA 8	270 by SIM Preparati	ion Meth	od: EPA 3535			
Indeno(1,2,3-cd)pyrene	ND	ug/L	0.20	1	08/03/08 00:00	08/12/08 19:08	193-39-5	
1-Methylnaphthalene	ND	ug/L	2.0	1	08/03/08 00:00	08/12/08 19:08	90-12-0	
2-Methylnaphthalene	ND	ug/L	2.0	1	08/03/08 00:00	08/12/08 19:08	91-57-6	
Naphthalene	ND	ug/L	1.5	1	08/03/08 00:00	08/12/08 19:08	91-20-3	
Phenanthrene	ND	ug/L	0.20	1	08/03/08 00:00	08/12/08 19:08	85-01-8	
Pyrene		ug/L	0.10	1		08/12/08 19:08		
Nitrobenzene-d5 (S)	51	•	50-150	1		08/12/08 19:08		
2-Fluorobiphenyl (S)	55		50-150	1		08/12/08 19:08		
Terphenyl-d14 (S)	67		50-150	1		08/12/08 19:08		
8260 MSV Low Level	Analytical N	lethod: EPA 82	260					
Benzene	ND	ug/L	1.0	1		08/02/08 12:21	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		08/02/08 12:21	100-41-4	
Naphthalene	ND	ug/L	1.0	1		08/02/08 12:21	91-20-3	
Toluene	ND	ug/L	1.0	1		08/02/08 12:21	108-88-3	
m&p-Xylene		ug/L	2.0	1		08/02/08 12:21	1330-20-7	
o-Xylene	ND	ug/L	1.0	1		08/02/08 12:21	95-47-6	
4-Bromofluorobenzene (S)	93	%	87-109	1		08/02/08 12:21	460-00-4	
Dibromofluoromethane (S)	98		85-115	1		08/02/08 12:21		
1,2-Dichloroethane-d4 (S)	102		79-120	1		08/02/08 12:21		
Toluene-d8 (S)	99		70-120	1		08/02/08 12:21		
Sample: 1112 IRIS A	Lab ID: 9	224472025	Collected: 07/28/0	8 16:35	Received: 07	/30/08 17:00	Matrix: Water	
Parameters	Results	Units	Description (Due a suc d	Ameliand		Qual
		Units	Report Limit	_DF	Prepared	Analyzed	CAS No.	-
8270 MSSV PAH by SIM SPE			270 by SIM Preparati		»			
-	Analytical M				»			
Acenaphthene	Analytical M	ethod: EPA 82	270 by SIM Preparati	on Meth	od: EPA 3535	08/12/08 19:31	83-32-9	
Acenaphthene Acenaphthylene	Analytical M	lethod: EPA 82 ug/L ug/L	270 by SIM Preparati 2.0	on Meth	od: EPA 3535 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8	
Acenaphthene Acenaphthylene Anthracene	Analytical M ND ND	ethod: EPA 82 ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5	on Meth 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene	Analytical M ND ND 0.19 0.14	ethod: EPA 82 ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050	on Meth 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene	Analytical M ND ND 0.19 0.14 ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10	on Meth 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene	Analytical M ND 0.19 0.14 ND ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20	on Meth 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene	Analytical M ND 0.19 0.14 ND ND ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30	on Meth 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene	Analytical M ND 0.19 0.14 ND ND ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20 0.20 0.20	on Meth 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene	Analytical M ND 0.19 0.14 ND ND ND ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20	on Meth 1 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9 218-01-9	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene	Analytical M ND 0.19 0.14 ND ND ND ND 0.13 ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20 0.20 0.20 0.10	on Meth 1 1 1 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9 218-01-9 53-70-3	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene Fluoranthene	Analytical M ND 0.19 0.14 ND ND ND ND 0.13 ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20 0.20 0.10 0.20 0.10 0.20 0.30	on Meth 1 1 1 1 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9 218-01-9 53-70-3 206-44-0	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene Fluoranthene Fluorene	Analytical M ND 0.19 0.14 ND ND ND ND 0.13 ND ND ND ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20 0.20 0.20 0.10 0.20 0.10 0.20 0.30 0.30	on Meth 1 1 1 1 1 1 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9 218-01-9 53-70-3 206-44-0 86-73-7	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene	Analytical M ND 0.19 0.14 ND ND ND ND 0.13 ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20 0.20 0.10 0.20 0.10 0.20 0.30	on Meth 1 1 1 1 1 1 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9 218-01-9 53-70-3 206-44-0 86-73-7 193-39-5	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene 1-Methylnaphthalene	Analytical M ND 0.19 0.14 ND ND ND 0.13 ND ND ND ND ND ND ND ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20 0.20 0.20 0.10 0.20 0.30 0.20 0.30 0.31 0.20 2.0	on Meth 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9 218-01-9 53-70-3 206-44-0 86-73-7 193-39-5 90-12-0	
8270 MSSV PAH by SIM SPE Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene 1-Methylnaphthalene 2-Methylnaphthalene Naphthalene	Analytical M ND 0.19 0.14 ND ND ND 0.13 ND ND ND ND ND ND ND ND ND ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20 0.20 0.20 0.10 0.20 0.10 0.20 0.30 0.31 0.20 2.0 2.0	on Meth 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9 218-01-9 53-70-3 206-44-0 86-73-7 193-39-5 90-12-0 91-57-6	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene 1-Methylnaphthalene	Analytical M ND 0.19 0.14 ND ND ND 0.13 ND ND ND ND ND ND ND ND	ethod: EPA 82 ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	270 by SIM Preparati 2.0 1.5 0.050 0.10 0.20 0.30 0.20 0.20 0.20 0.10 0.20 0.30 0.20 0.30 0.31 0.20 2.0	on Meth 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	od: EPA 3535 08/03/08 00:00 08/03/08 00:00	08/12/08 19:31 08/12/08 19:31	83-32-9 208-96-8 120-12-7 56-55-3 50-32-8 205-99-2 191-24-2 207-08-9 218-01-9 53-70-3 206-44-0 86-73-7 193-39-5 90-12-0 91-57-6 91-20-3	

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ANALYTICAL RESULTS

 Project:
 LAUREL BAY SAMPLING 7/28/08

 Pace Project No.:
 9224472

 Sample:
 1112 IRIS A

 Lab ID:
 9224472025

Sample: 1112 IRIS A	Lab ID: 9224	472025	Collected: 07/28/	08 16:35	Received: 07	//30/08 17:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8270 MSSV PAH by SIM SPE	Analytical Metho	od: EPA 82	270 by SIM Preparat	tion Meth	nod: EPA 3535			
Nitrobenzene-d5 (S)	53 %		50-150	1	08/03/08 00:00	08/12/08 19:31	4165-60-0	
2-Fluorobiphenyl (S)	57 %		50-150	1	08/03/08 00:00	08/12/08 19:31	321-60-8	
Terphenyl-d14 (S)	56 %		50-150	1	08/03/08 00:00	08/12/08 19:31	1718-51-0	
8260 MSV Low Level	Analytical Metho	od: EPA 82	260					
Benzene	ND ug/l	_	1.0	1		08/02/08 12:45	71-43-2	
Ethylbenzene	ND ug/l	-	1.0	1		08/02/08 12:45	100-41-4	
Naphthalene	ND ug/l	_	1.0	1		08/02/08 12:45	91-20-3	
Toluene	ND ug/l	_	1.0	1		08/02/08 12:45	108-88-3	
m&p-Xylene	ND ug/L		2.0	1		08/02/08 12:45	1330-20-7	
o-Xylene	ND ug/L		1.0	1		08/02/08 12:45		
4-Bromofluorobenzene (S)	93 %		87-109	1		08/02/08 12:45		
Dibromofluoromethane (S)	100 %		85-115	1		08/02/08 12:45		
1,2-Dichloroethane-d4 (S)	103 %		79-120	1		08/02/08 12:45		
Toluene-d8 (S)	99 %					08/02/08 12:45		
	55 %		70-120	1		00/02/06 12.45	2037-20-3	
Sample: 1007 FOXGLOVE A	Lab ID: 9224	472026	Collected: 07/28/	08 13:30	Received: 07	/30/08 17:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8270 MSSV PAH by SIM SPE	Analytical Metho	od: EPA 82	270 by SIM Preparat	ion Meth	nod: EPA 3535			
Acenaphthene	ND ug/L		2.0	1	08/03/08 00.00	08/12/08 19:55	83-32-9	
Acenaphthylene	ND ug/L		1.5	1		08/12/08 19:55		
Anthracene	ND ug/L		0.050	1		08/12/08 19:55		
Benzo(a)anthracene	ND ug/L		0.10	1		08/12/08 19:55		
Benzo(a)pyrene	ND ug/L		0.10	1		08/12/08 19:55		
Benzo(b)fluoranthene	•							
Benzo(g,h,i)perylene	ND ug/L		0.30	1		08/12/08 19:55		
	ND ug/L		0.20	1		08/12/08 19:55		
Benzo(k)fluoranthene	ND ug/L		0.20	1		08/12/08 19:55		
	ND ug/L		0.10	1		08/12/08 19:55		
Dibenz(a,h)anthracene	ND ug/L		0.20	1		08/12/08 19:55		
Fluoranthene	ND ug/L		0.30	1		08/12/08 19:55		
Fluorene	ND ug/L	-	0.31	1		08/12/08 19:55		
Indeno(1,2,3-cd)pyrene	ND ug/L		0.20	1	08/03/08 00:00			
1-Methylnaphthalene	ND ug/L	-	2.0	1	08/03/08 00:00	08/12/08 19:55	90-12-0	
2-Methylnaphthalene	ND ug/L		2.0	1		08/12/08 19:55		
	ND ug/L		1.5	1	08/03/08 00:00	08/12/08 19:55	91-20-3	
Naphthalene	ND ug/L ND ug/L		1.5 0.20	1 1		08/12/08 19:55 08/12/08 19:55		
Naphthalene Phenanthrene					08/03/08 00:00		85-01-8	
Naphthalene Phenanthrene Pyrene	ND ug/L		0.20	1	08/03/08 00:00 08/03/08 00:00	08/12/08 19:55	85-01-8 129-00-0	
Naphthalene Phenanthrene Pyrene Nitrobenzene-d5 (S)	ND ug/L ND ug/L		0.20 0.10 50-150	1 1	08/03/08 00:00 08/03/08 00:00	08/12/08 19:55 08/12/08 19:55 08/12/08 19:55	85-01-8 129-00-0 4165-60-0	
Naphthalene Phenanthrene Pyrene Nitrobenzene-d5 (S) 2-Fluorobiphenyl (S) Terphenyl-d14 (S)	ND ug/L ND ug/L 51 %		0.20 0.10	1 1 1	08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:55 08/12/08 19:55 08/12/08 19:55	85-01-8 129-00-0 4165-60-0 321-60-8	
Naphthalene Phenanthrene Pyrene Nitrobenzene-d5 (S) 2-Fluorobiphenyl (S)	ND ug/L ND ug/L 51 % 58 %		0.20 0.10 50-150 50-150 50-150	1 1 1 1	08/03/08 00:00 08/03/08 00:00 08/03/08 00:00 08/03/08 00:00	08/12/08 19:55 08/12/08 19:55 08/12/08 19:55 08/12/08 19:55	85-01-8 129-00-0 4165-60-0 321-60-8	

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Appendix D Regulatory Correspondence



BOARD: Paul C. Aughtry, III Chairman

Edwin H. Cooper, III Vice Chairman

Steven G. Kisner Secretary



BOARD; Henry C. Scott M. David Mitchell, MD Glenn A. McCall Coleman F. Buckhouse, MD

C. Earl Humer, Commissioner Promoting and protecting the health of the public and the environment

13 August 2008

Beaufort Military Complex Family Housing ATTN: Kyle Broadfoot 1510 Laurel Bay Blvd. Beaufort, SC 29906

Re: MCAS – Laurel Bay Housing – 1112 Iris Site ID # 03984 UST Closure Reports received 31 January 2008 Beaufort County

Dear Mr. Broadfoot:

The purpose of this letter is to verify a release of fuel oil at the referenced residence. According to information received by the Department, the source of the release is from past onsite use of fuel oil USTs. To date, initial activities by the facility have included tank removal and soil sampling. Based on the information contained in the closure report, a potential violation of the South Carolina Pollution Control Act has occurred in that there has been an unauthorized release of petroleum to the environment.

Additional assessment activities are required for this site. Specifically the Department requests that a groundwater sample be collected from this site. Please note, the Department approved a groundwater sampling proposal for Laurel Bay submitted by MCAS under separate cover dated 16 June 2008.

Should you have any questions, please contact me at 803-898-3553 (office phone), 803-898-2893 (fax) or bishopma@dhec.sc.gov.

Sincerely,

Michael Bishop, Hydrogeologist Groundwater Quality Section Bureau of Water

cc: Region 8 District EQC (via pdf)
 MCAS, Commanding Officer, Attention: S-4 NREAO (William Drawdy) (via pdf)
 Technical File



C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment.

19 December 2008

Commanding Officer ATTN: S-4 NREAO (Craig Ehde) MCAS PO Box 55001 Beaufort, SC 29904-5001

Re: MCAS – Laurel Bay Housing – 1112 Iris Site ID # 03984 Groundwater Sampling Results received 6 November 2008 Beaufort County

Dear Mr. Ehde:

Per the Department's request, a groundwater sample was collected from the referenced site. The groundwater results were reported as non-detect and/or below EPA PRG's. Based on the information and analytical data submitted, the Department recognizes that MCAS has adequately addressed the known environmental contamination identified on the property to date in accordance with the approved scope of work. Consequently, no further investigation is required at this time. Please note, this statement pertains only to the portion of the site addressed in the referenced report and does not apply to other areas of the site and/or any other potential regulatory violations. Further, the Department retains the right to request further investigation if deemed necessary.

Should you have any questions, please contact me at 803-896-4179 (office phone), 803-896-6245 (fax) or cookejt@dhec.sc.gov.

Sincerely, AST Petroleum Restoration & Site Environmental Investigations Section Land Revitalization Division Bureau of Land and Waste Management SC Dept. of Health & Environmental Control

and Calk

Ján T. Cooke, Hydrogeologist

B. Thomas Knight, Manager

CC: Region 8 District EQC Tri-Command Communities; Attn: Mr. Robert Bible; 600 Laurel Bay Road Beaufort, SC 29906 Technical File